

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 10/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 210,152		Cumulative Cost 2,842,992	Currency AUD
Report Start Date/Time 09/02/2009 05:00		Report End Date/Time 10/02/2009 05:00	Report Number 14

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Clean and prepare to R/D and remove pipe deck, clean and clear drains on pipe deck, remove pipe deck drain hoses, remove pipe deck tie down cables and cable festoon dolly rails, remove electric motors from mud pump #2, conduct PM's on mud pump #1, prepare equipment baskets for backloading, remove windwalls and timbers from pipe deck, remove scaffolding and handrails from pipe deck, R/D mud pump modules, remove pipe deck panels #6 and #5, remove roustabout shack from pipe deck, Far Scandia arrived at SNA from BBMT at 02:00 hrs, crane operator assist production with glycol from 02:00 hrs to 04:14 hrs, backload pipe deck panels #6 and #5 to boat.

RIG MOVE: 94% of general rig down activities complete, 100% of mast rig down complete, 81% of rig floor and substructure rig down complete, 38% of pipe deck rig down complete, 41% of DSM rig down complete, 65% of work boats rig down phase, 71% of total rig down complete, 38% of total rig move complete.

Activity at Report Time

Removing pipe deck panels and backloading to boat.

Next Activity

Continue to R/D and remove pipe deck. R/D mud pumps and prep for removal. Remove generators #1 and #2.

Daily Operations: 24 HRS to 10/02/2009 06:00

Wellbore Name

BARRACOUTA A3W

Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mKB) 3,038.53		Target Depth (TVD) (mKB)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 72,653		Cumulative Cost 14,533,604	Currency AUD
Report Start Date/Time 09/02/2009 06:00		Report End Date/Time 10/02/2009 06:00	Report Number 165

Management Summary

Pooh and break out overshot BHA and 4 3/4" grapple, Recovered a 1.1m section of redundant wash pipe. Make up and Rih with the over shot assembly and 4 5/8" grapple. Latch fish at 1013.5m and attempt to pull free without success. Pooh with over shot assembly and lay down BHA. Start to assembly a new BHA with 6 1/4 jars and the 4 3/4" rattler.

Activity at Report Time

Make up BHA.

Next Activity

Make up BHA, Rih and latch fish at 1013.5m.

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Daily Operations: 24 HRS to 10/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 50,575		Cumulative Cost 354,387	Currency AUD
Report Start Date/Time 09/02/2009 06:00		Report End Date/Time 10/02/2009 06:00	Report Number 7
Management Summary Chip, coat with rust converter, prime and paint corroded areas of the R22 stub structure. Continue with Electrical testing and tagging of equipment and leads.			
Activity at Report Time			
Next Activity			

Daily Operations: 24 HRS to 10/02/2009 06:00

Wellbore Name			
WEST KINGFISH W18			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Plug & Secure	
Target Measured Depth (mKB) 2,575.57		Target Depth (TVD) (mKB)	
AFE or Job Number 90016149		Total Original AFE Amount 95,000	Total AFE Supplement Amount
Daily Cost Total 13,896		Cumulative Cost 56,090	Currency AUD
Report Start Date/Time 09/02/2009 06:00		Report End Date/Time 10/02/2009 06:00	Report Number 4
Management Summary Standing by waiting on production with MOL Pump problems. Start to circulate the well clean with inhibited sea water we continue to have problems with the MOL pump and are only pumping at around 1 bbl / minute. Finally got the well clean and ran the dummy valve into the side pocket mandrel at 1507 mtrs MDKB, pressure tested to confirm that we have integrity and the valve is holding. bleed off the pressure and leave the well standing full. Start rigging down from the well and packing up all equipment ready to ship to BBMT.SDFN.			
Activity at Report Time SNFN			
Next Activity Packing up the equipment ready to ship to BBMT.			